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DEWAS UDYO CIRCLE

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Monthly Newsletter

April, 2025

President

Mr. Ashok Khandelia

Hon. Secretary

Mr. Anjan Shah

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ASSOCIATION OF INDUSTRIES DEWAS

1/B, 1/B/2A, I. S. Gajra Industrial Area No. 1, A. B. Road, DEWAS (M.P.) Phone: (07272) 258052-53, 259455
 E-mail : aidewas123@gmail.com Website : www.aidewas.org

KNOWLEDGE CENTRE**International Labour Day**

International Workers' Day, also known as Labour Day in some countries and often referred to as May Day, is a celebration of labourers and the working classes that is promoted by the international labour movement and occurs every year on 1 May, or the first Monday in May.

International Bio Diversity Day

The International Day for Biological Diversity (or World Biodiversity Day) is a United Nations–sanctioned international day for the promotion of biodiversity issues. It is currently held on May 22.

Important Days in May

May 1	International Labour Day
May 3	Press Freedom Day
May 4	Coal miner's day
May 7	World's AIDS Orphans day
May 8	International Red Cross Day
May 11	National Technology Day
May 14	National Safe Motherhood Day
May 15	International Family Day
May 17	World Telecom Day
May 18	International Museums Day
May 22	International Bio Diversity Day
May 24	Commonwealth Day
May 25	World's Thyroid Day
May 29	International Day of UN Peace Keepers
May 30	Hindi Journalism Day
May 31	World No Tobacco Day

"We cannot solve problems with the kind of thinking we employed when we came up with them." — Albert Einstein

[NOTIFICATIONS/CIRCULARS](#)**MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION, BHOPAL****NOTIFICATION**

Date 27.03.2025

No. 570/MPERC/2025. In exercise of the powers conferred under Section 181(1) read with Section 43(1), Section 44, Section 45, Section 46, Section 47, Section 48 (b), Section 50, Section 56, Section 181(2)(w), Section 181(2)(x) of the Electricity Act 2003 (No. 36 of 2003) and Section 9(j) of Madhya Pradesh Vidyut Sudhar Adhiniyam, 2000 (No. 4 of 2001), and all other powers enabling in that behalf, Madhya Pradesh Electricity Regulatory Commission hereby makes the following amendment in the Madhya Pradesh Electricity Supply Code, 2021 (No. RG- 1(II) of 2021) herein after referred to as the '**Principal Code**' namely: -

FIFTH AMENDMENT TO MADHYA PRADESH ELECTRICITY SUPPLY CODE, 2021**1. Short Title and Commencement-**

- 1.1. This Code shall be called "**Madhya Pradesh Electricity Supply Code 2021 (Fifth Amendment) [ARG-1(II)(v) of 2025]**".
- 1.2. This Code shall come into force from the date of its publication in the official Gazette of Government of Madhya Pradesh.

2. Amendment to Chapter 2 of the Principal Code:**2.1 A new Regulation 2.1 (ba) shall be inserted after Regulation 2.1 (b) of the Principal Code, namely:**

"2.1 (ba) **"Applicant"** means a person who is the owner and/or occupier of any premises or Builder/Developer/Society/Group of prospective consumers who has submitted the application to the Distribution Licensee for supply of electricity;"

2.2 A new Regulation 2.1 (n) shall be substituted in place of existing Regulation 2.1 (n) of the principal code, namely:

"2.1 (n) **"Consumer"** means any person who is supplied with electricity for his own use by a licensee or the Government or by any other person engaged in the business of supplying electricity to the public under the Act or any other law for the time being in force and includes any person whose premises are for the time being connected for the purpose of receiving electricity with the works of a licensee, the Government or such other person, as the case may be. A consumer is:

- (i) "Low Tension Consumer (LT Consumer) if he obtains supply from the

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licensee at Low Voltage:

- (ii) "High Tension Consumer (HT Consumer) if he obtains supply from the licensee at High Voltage:
- (iii) "Extra High-Tension Consumer (EHT Consumer) if he obtains supply from the licensee at Extra High Voltage.

2.3 A new Regulation 2.1 (ooa) shall be inserted after existing Regulation 2.1 (oo) of the principal code, namely:

"2.1 (ooa) "**Sanctioned load**" means load in kilowatt (kW) / kilovolt ampere (kVA) / Horsepower (HP) as approved by the licensee based on the application of the consumer or as per the agreement entered into between consumer and the licensee, as the case may be, from time to time subject to governing terms and conditions;

3. Amendment to Chapter 3 of the Principal Code:

A new Regulation 3.4 shall be substituted in place of existing Regulation 3.4 of the Principal Code, namely:

"3.4 The supply voltage for different Sanctioned load / contract demand shall normally be as follows:

Supply Voltage	Minimum Sanctioned Load or Contract Demand as the case may be	Maximum Sanctioned Load or Contract Demand as the case may be
230 Volts	-----	5 kW
400 Volts	Above 2 kW	(i) Demand based tariff: 150 kW contract demand with no ceiling of connected load. (ii) Sanctioned load based tariff: 150 kW.
Supply Voltage	Minimum Contract Demand	Maximum Contract Demand
11 kV	50 kVA	300 kVA
33 kV	100 kVA	10000 kVA
132 kV	5000 kVA	50000 kVA
220 kV or more	40000 kVA	-----

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Provided that if licensee is satisfied that there are sufficient grounds for deviation in the norms above stated and that such deviation is technically feasible, it may grant the same for reasons to be recorded in writing.”

4. Amendment to Chapter 4 of the Principal Code:

4.1 In Regulations 4.1 (b) and 4.1 (c), Regulation 4.6, Regulation 4.7, Regulation 4.15, Regulation 4.16, Regulation 4.21, Regulation 4.22, Regulation 4.23, Regulation 4.24, Regulation 4.26, Regulation 4.27, Regulation 4.28, Regulation 4.29, Regulation 4.42, Regulation 4.49, Regulation 4.50, Regulation 4.51, Regulation 4.52, Regulation 4.54, first four sentences of Regulation 4.58, Regulation 4.61, Regulation 4.63 and Regulation 4.64, of the Principal Code, words “consumer” and/or “consumers” shall be substituted by word “applicant” and/or “applicants” respectively.

4.2 Regulation 4.3 of the Principal Code shall be substituted by following Regulation 4.3, namely:

“4.3 The cost of extension of distribution mains and/or extension /upgradation of the system up to the point of supply for meeting demand of applicants along with supply affording charges etc. shall be payable by the applicants as per the provisions made in MPERC (Recovery of expenses and other charges for providing electric line or plant used for the purpose of giving supply) Regulations, as applicable and amendments thereof.”

4.3 Regulation 4.4 of the Principal Code shall be substituted by following Regulation 4.4, namely:

“4.4 The infrastructure laid up to the point of supply for giving supply to the applicant which may be within/outside the premises of the applicant up to the metering point, notwithstanding that cost of such infrastructure has been paid for by the applicant to the licensee, shall be the property of the licensee for all purposes. The licensee shall maintain it and shall also have the right to use the same for supply of energy to any other person by extending or tapping it or augmenting its capacity. Provided that such extension or tapping or augmentation does not adversely affect the reliability and quality of supply or quality of service to the existing consumers.”

4.4 Regulation 4.5 of the Principal Code shall be substituted by following Regulation 4.5, namely:

“4.5 When the licensee completes the work of extension of distribution mains and is ready to give supply, the licensee shall serve a notice on the applicant to take power supply within a stipulated period as mentioned in the agreement.

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If the applicant fails to avail supply within the notice period, the agreement shall come into force from the day following the end of the notice period, and thereafter the consumer shall be liable to pay all charges due from him as per the agreement.”

4.5 Regulation 4.53 of the Principal Code shall be substituted by following Regulation 4.53, namely:

“4.53 If an applicant seeking agricultural connection wishes, he may seek temporary connection for agricultural use. In such case, the applicant shall pay the entire amount of bill for charges applicable at the time of serving temporary connection for the entire period of proposed temporary connection as advance. All other conditions as applicable to temporary connections as per tariff order shall be applicable. In case a consumer defaults in clearing any dues under this provision, he shall not be provided new connection till previous dues are cleared. The licensee shall have the right to remove any equipment specifically installed for providing supply under this provision, after the period of temporary connection is over.”

4.6 Regulation 4.59 of the Principal Code shall be substituted by following Regulation 4.59, namely:

“4.59 Supply to an applicant seeking HT industrial connection shall normally be given through HT feeder exclusively meant for industries. The extension of supply through a separate feeder from the nearest 33/11 kV or EHT substation in case of applicants seeking connection in continuous process industry would be preferred.”

4.7 Regulation 4.60 of the Principal Code shall be substituted by following Regulation 4.60, namely:

“4.60 Normally, the supply to new applicant seeking HT connection (both at 11 kV or 33 kV) shall not be extended from the rural feeder. If for any technical reason, the supply is to be given from a rural feeder, the applicant shall be informed that the supply shall be restricted and regulated in accordance with the restrictions imposed on the rural feeders as per grid conditions. Such applicants may be required to furnish a declaration to the licensee indemnifying the licensee for the restrictions in supply. Also, this should be mentioned in the agreement under special clause.”

4.8 Regulation 4.62 of the Principal Code shall be substituted by following Regulation 4.62, namely:

“4.62 The procedure as specified in requisition for supply shall be followed for

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giving supply to applicants seeking E.H.T. connection. The Distribution licensee and the Transmission Licensee shall carry out the inspection jointly. The applicant or his authorized representative shall remain present at the time of inspection. The two licensees shall check the feasibility of supply and if found feasible shall fix the point of supply.”

5. Amendment to Chapter 6 of the Principal Code:

5.1. Regulation 6.36 of the Principal Code shall be amended as follows, namely:

Words “connected load” in the Regulation 6.36 of the Principal Code, after “/” sign shall be substituted by the words “sanctioned load”.

5.2. Regulation 6.44 of the Principal Code shall be omitted.

6. Amendment to Chapter 7 of the Principal Code:

6.1. Regulation 7.1 of the Principal Code shall be substituted by following Regulation 7.1, namely:

“7.1 In sanctioned load-based tariff for LT consumers, other than LT domestic category of consumers, the billing of fixed charges will be done on the basis of sanctioned load of the consumer. Billing of fixed charges for domestic category of consumers shall be done as laid down in retail supply tariff orders of respective years.

Provided that the sanctioned load in LT domestic and single phase non-domestic consumers shall be the load applied by the consumer at the time of taking new connection and in case of LT connections other than LT domestic and single phase non-domestic consumers, the sanctioned load shall be as per agreement entered into between consumer and the licensee.

Provided further that in domestic category, the consumer may have connected load more than the sanctioned load;

Provided also that after the installation of smart meter, in case, recorded maximum demand exceeds the sanctioned load, for at least three billing cycles during a financial year, the sanctioned load shall stand automatically revised to the lowest of the maximum demand of all the instances when the recorded maximum demand has exceeded the sanctioned load in billing cycles. The revised sanctioned load shall be effective from the 1st day of 1st billing cycle of the next financial year provided it is technically feasible to cater enhanced sanctioned load from existing supply arrangement:

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Provided also that the consumer shall pay the charges as applicable for enhancement of load as specified in MPERC (Recovery of Expenses and other Charges for providing Electric Line or Plant used for the purpose of giving Supply) (Revision-II) Regulations 2022, as amended from time to time and execute a supplementary agreement, wherever applicable:

Provided also that in case of reduction of maximum demand, the revision of sanctioned load shall be done as specified in this Code."

6.2. First paragraph of Regulation 7.2 of the Principal Code shall be substituted by following paragraph, namely:

"7.2 The Contract Demand shall be as per agreement entered into between the consumer and the Licensee."

6.3. Regulation 7.6 (e) of the Principal Code shall be omitted.

6.4. Regulation 7.16 of the Principal Code shall be substituted by following Regulation 7.16, namely:

"7.16 The consumer shall not be entitled to get refund of new connection charges/supply affording charges on account of such reduction in contract demand. However, if the consumer subsequently, after reduction in contract demand requires enhancement of the contract demand again, he shall be required to pay supply affording charges etc. as applicable at the time of such request.

Provided that in case of existing LT connections for which supply affording charges based on connected load have already been paid prior to notification of these Regulations, for enhancement of contract demand, supply affording charges shall not be payable upto the connected load for which these charges have already been paid."

6.5. Regulation 7.26 of the Principal Code shall be substituted by following Regulation 7.26, namely:

"7.26 In case the consumer is found consuming electricity in excess of the sanctioned load or contract demand, as the case may be, such consumer shall be billed as per the procedure detailed in the tariff order;

Provided that after the installation of smart meter, no penalty shall be imposed on the consumer, based on the maximum demand recorded by the smart meter, for the period before the installation date of smart meter:

Provided further that in case maximum demand recorded by the smart

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meter exceeds the sanctioned load/contract demand, as the case may be, in a billing cycle, the bill, for that billing cycle, shall be calculated on the basis of actual recorded maximum demand, in the manner as laid down in retail supply tariff order in force, wherever applicable, and consumer shall be informed of this change in calculation through short message service (SMS) or mobile application.”

By order of the Commission,

Dr. Umakanta Panda)
Secretary
Madhya Pradesh Electricity Regulatory Commission

NOTIFICATIONS/CIRCULARS**Circular No. 5/2025**

F. No.275/92/2024-IT(Budget)
Government of India/ (भारत सरकार)
Ministry of Finance/ (वित्त मंत्रालय)
Department of Revenue/ (राजस्व विभाग)
Central Board of Direct Taxes/ (केन्द्रीय प्रत्यक्ष कर बोर्ड)

New Delhi, 28th March, 2025

Subject: Order under section 119 of the Income-tax Act, 1961 for waiver on levy of interest under section 201(1A)(ii)/ 206C(7) of the Act, as the case maybe, in specific cases -regarding.

Section 201(1A) of the Income-tax Act (hereinafter "the Act") provides for levy of interest on account of failure to deduct or pay the deducted tax to the credit of the Central Government by the deductor. Further, section 206C(7) of the Act provides for levy of interest on account of failure to collect or pay the collected tax to the credit of the Central Government by the collector.

2. Representations have been received by the Central Board of Direct Taxes (hereinafter "the Board") that while making payments of taxes deducted at source (TDS) and taxes collected at source (TCS) to the credit of the Central Government as per section 200 and 206C of the Act, the taxpayers have encountered technical glitches. On account of such glitches, while the payment is initiated by the taxpayers/ deductors/ collectors and the amounts are debited from their bank accounts on or before the due date, the actual credit to the Central Government is done after the due date. In such cases, notices have been received by such taxpayers for levy of interest under section 201(1A)(ii)/ 206C(7) of the Act, as the case maybe.

3. In exercise of the powers under section 119 of the Act, the Board, hereby directs that the Chief Commissioner of Income-tax (CCIT) or Director General of Income-tax (DGIT) [or in case there is no CCIT and DGIT, then Principal Chief Commissioner of Income-tax (PrCCIT)] may reduce or waive interest charged under section 201(1A)(ii) / 206C(7) of the Act in the class of cases where-

- the payment is initiated by the taxpayers/ deductors/ collectors and the amounts are debited from their bank accounts on or before the due date, and
- the tax could not be credited to the Central Government, before due date because of technical problems, beyond the control of the taxpayer/ deductor / collector.

4. The CCIT or DGIT or PrCCIT, as the case maybe, examining an application for waiver of interest under this order shall pass a speaking order after providing adequate opportunity of being heard to the applicant and after verification of technical glitches from the bank/Directorate of Systems.

5. Even if the interest under section 201(1A)(ii)/ 206C(7) of the Act has already been paid by the taxpayer, the same can be considered for waiver and a refund maybe given to the deductor, if waiver is ordered.

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"I never dreamed about success. I worked for it." —Estée Lauder

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6. No waiver application shall be entertained beyond one year from the end of the financial year for which the interest under section 201(1A)(ii)/ 206C(7) of the Act is charged.

7. An application received for waiver of interest under section 201(1A)(ii)/ 206C(7) of the Act shall be disposed of within a period of six months from the end of the month in which such application is received.

8. The order issued by the CCIT or DGIT or PrCCIT, as the case maybe, shall be final and no petition against that order shall be entertained by the Board.

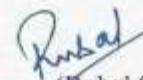
9. The above will come into effect from the date of issue of this Circular. Hindi version shall follow.



(Rubal Singh)
Deputy Secretary, IT-Budget
CBDT

Copy to:-

1. The Chairman & Members, CBDT
2. All Pr.CCsIT, CCsIT/ DGsIT.
3. All Joint Secretaries/CsIT, CBDT.
4. Commissioner of Income-tax (Media & TP) and official Spokesperson, CBDT, New Delhi.
5. ADG (PR, P&P) for necessary action.
6. JCIT, Database Cell, with a request to upload the order on the website www.irs-officeronline.gov.in.
7. Web Manager, O/o DGIT(Systems) with request to upload on the departmental website of www.incometaxindia.gov.in.
8. The Institute of Chartered Accountants of India, IP Estate, New Delhi
9. All Chambers of Commerce.
10. Hindi Cell for translation.
11. The Guard File.



(Rubal Singh)
Deputy Secretary, IT-Budget
CBDT

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“Setting goals is the first step in turning the invisible into the visible.” —Tony Robbins

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मध्यप्रदेश राजपत्र, दिनांक 28 मार्च 2025

Bhopal, the 28th March 2025

No. CT/4-2/0001/2023-Sec-1-V (CT)(I8).— WHEREAS, the State Government is satisfied that all such appeals under the Madhya Pradesh Vat Act, 2002 (No 20 of 2002), the Central Sales Tax Act, 1956 (No 74 of 1956), the Madhya Pradesh Sthaniya Kshetra Me Mal Ke Pravesh Par Kar Adhiniyam, 1976 (No 52 of 1976) (repealed), the Madhya Pradesh Vilasita, Manoranjan, Amod Avam Vigyapan Kar Adhiniyam, 2011 (No.11 of 2011) (repealed) which are pending before Appellate Authorities and have to be disposed off by the end of 28th February, 2026 or before, cannot be disposed off within the time limit, despite all possible efforts being made by the Appellate Authorities and that in order to enable the Appellate Authorities to dispose off such appeals, it is necessary in the interest of justice that the time limit for the disposal of such appeals should be extended.

NOW, THEREFORE, in exercise of the powers conferred by sub-section (9) of Section 46 of the Madhya Pradesh Vat Act, 2002 (No 20 of 2002), the State Government, hereby, extends time limit upto 31st March, 2026, for disposal of every such appeal under the said Acts, which have to be disposed off by 28th February, 2026 or before as per provisions of clause (a) of sub-section (8) or sub-section (9) of Section 46 of the Madhya Pradesh Vat Act, 2002 (No. 20 of 2002).

By order and in the name of the Governor of Madhya Pradesh,
VANDANA SHARMA, Dy. Secy.

नियंत्रक, शासकीय मुद्रण तथा लेखन सामग्री, मध्यप्रदेश द्वारा शासकीय केन्द्रीय मुद्रणालय, भोपाल से मुद्रित तथा प्रकाशित-2025.

“I raise up my voice—not so that I can shout, but so that those without a voice can be heard. ... We cannot all succeed when half of us are held back.” — Malala Yousafzai

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अनुसूची-अ (खण्ड-अ)

माननीय उच्च न्यायालय, खंडपीठ इन्दौर द्वारा याचिका क्रमांक WP.10772/2024 में दिनांक 10 फरवरी, 2025 तथा अन्य याचिकाओं क्रमांक 9401/24, क्रमांक 11921/24, क्रमांक 12606/2024 में दिनांक 20 मार्च, 2025 को पारित आदेश के आलोक में श्रम विभागीय अधिसूचना क्रमांक एफ.4(बी)1/ 2014/ए-16, दिनांक 15 जनवरी, 2025 (म.प्र. राजपत्र भाग-एक दिनांक 17 जनवरी, 2025) द्वारा जोड़े गये 03 नवीन अनुसूचित नियोज्जनों में मासिक एवं दैनिक वेतन दरें, जिसमें परिवर्तनशील मंहगाई भत्ता सम्मिलित है (आंकड़े रूपयों में)

परिवर्तनशील मंहगाई भत्ता सम्मिलित है (आफंदे रूपयों में)

न्यूनतम वेतन		परिवर्तनशील मंहगाई भत्ता		कुल वेतन		राउंडअप कर दैनिक दर	श्रमिकों का वर्ग	न्यूनतम वेतन		परिवर्तनशील मंहगाई भत्ता		कुल वेतन		राउंडअप कर दैनिक दर
प्रतिमाह	प्रतिदिन	प्रतिमाह	प्रतिदिन	प्रतिमाह	प्रतिदिन	प्रतिदिन		प्रतिमाह	प्रतिदिन	प्रतिमाह	प्रतिदिन	प्रतिमाह	प्रतिदिन	प्रतिदिन
दिनांक 01.10.2024 से 31.03.2025 तक देय								दिनांक 01.04.2025 से 30.09.2025 तक						
1.	2.	3.	4.	5.	6.	7.	8.	9.	10.	11.	12.	13.	14.	15.
6500	250.00	3725	143.27	10225	393.27	393	अकुशल	6500	250.00	4000	153.85	10500	403.85	404
7057	271.42	4025	154.81	11082	426.23	426	अर्द्धकुशल	7057	271.42	4300	165.38	11357	436.80	437
8435	324.42	4025	154.81	12460	479.23	479	कुशल	8435	324.42	4300	165.38	12735	489.80	490
9735	374.42	4025	154.81	13760	529.23	529	उच्चकुशल	9735	374.42	4300	165.38	14035	539.80	540

ये दैनिक एवं मासिक मजदूरी निर्धारित की जावेगी। वित्त विभाग के परिपत्र क्र. एफ.9-7/

स्पष्टीकरण - मजदूरी निर्धारण में पैसे तथा रुपये के गुणांक को राउंड-अप करके ही दैनिक एवं मासिक मजदूरी निर्धारित की जावेगी। वित्त विभाग के परिपत्र क्र. एफ.9-7/ 2006/नियम/चार दिनांक 20 सितंबर, 2006 में 50पैसे अथवा उससे अधिक पैसे हों तो, उन्हें अगले उच्चतर रुपये में पूर्णांकित किया जावेगा और 50पैसे से कम राशि को छोड़ दिया जावेगा। उपर्युक्त अनुसूची में निर्धारित दैनिक वेतन की दरें 26 दिन से विभाजित कर निर्धारित की गई हैं, इसलिए सभी कर्मचारियों एवं श्रमिकों को वेतन सहित साप्ताहिक अवकाश देय होगा, अर्थात् मासिक वेतन में से साप्ताहिक अवकाश के लिए कोई कटौती नहीं की जा सकेगी।

- (2) अकुशल श्रमिकों के लिए दर्शाई गई वेतन दरों पर नेशनल प्रदूरी शिमला द्वारा निर्मित औद्योगिक श्रमिकों के लिए अखिल भारतीय उपभोक्ता मूल्य सूचकांक 253 (2001=100) जुलाई, 2014 से दिसंबर, 2014 के आधार आंकड़ों के औसत पर आधारित है। 253 सूचकांक के उपर प्रति 6 माह में जो औसत वृद्धि होगी, उसी अनुपात में उपभोक्ता मूल्य सूचकांक में वृद्धि दिनांक 1 अप्रैल एवं 1 अक्टूबर, जैसी भी स्थिति हो, प्रतिबिन्दु प्रतिमाह 25 रुपये के हिसाब से परिवर्तनशील मंहगाई भत्ता घोषित किया जावेगा।
- (3) इस प्रकार अधिसूचित न्यूनतम वेतन की दरों का प्रवर्तन किसी भी कर्मचारी पर प्रतिकूल प्रभाव नहीं डालेगा, यदि विद्यमान वेतन की दरें न्यूनतम वेतन की पुनरीक्षित दरों से अधिक हैं, तो वह किसी भी दशा में कम नहीं की जावेगी, जब तक कि न्यूनतम वेतन की दर उसके समकक्ष नहीं हो जाती है। (न्यूनतम अधिनियम, 1948 की धारा 12(1-ए) टीप - न्यूनतम वेतन अधिनियम, 1948 के अंतर्गत 03 नवीन अधिसूचित नियोज्जनों की सूची परिशिष्ट-स तथा इस संबंध में स्पष्टीकरण परिशिष्ट-ब में दी है)

(रजनी सिंह)

श्रमयुक्त,

मध्य प्रदेश, इंदौर

प्र

"We cannot solve problems with the kind of thinking we employed when we came up with them." —Albert Einstein

NOTIFICATIONS/CIRCULARS

M.P. MADHYA KSHETRA VIDYUT VITARAN CO. LTD.

(Government of M.P. Undertaking)

Regd. Office : Nishtha Parisar, Bijlinagar, Govindpura, Bhopal-462023

☎ 0755-2602033-34, 2678325, 2678280-383-325, Fax No. 2589821 Email - commercialczcl@gmail.com

Website :- portal.mpcz.in

CIN Number: U40109MP2002SGC015119

No. MD/MK/Com-I/ 59

Bhopal, dated: 25.04.25

Circular

In view of the First Amendment to MPERC (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Method and Principles for Fixation of Charges) (1st Amendment) Regulation, 2021 (ARG-35 (III) (i) of 2023}, the CGM (RM) MPPMCL, Jabalpur vide letter No. CGM (RM)/FPPAS/25-26/21 dtd. 24.04.2025 has conveyed **Fuel & Power Purchase Adjustment Surcharges (FPPAS)** to be billed to consumers @ 3.92% on energy charges for one month commencing from 24th April, 2025.

Accordingly, FPPAS @ 3.92% is to be billed to the consumers on energy charge for one month commencing 24th April, 2025 on the energy charges uniformly to all retail supply consumers. The rate and amount of FPPAS charges shall be shown separately in the consumer bills.

Encl: As above.


Chief General Manager (Com)
O/o MD MPMKVCL, Bhopal

Copy to:-

1. The Director (PDTC/Commercial/Technical), O/o MD, MPMKVCL, Bhopal.
2. The CFO, O/o MD, MPMKVCL, Bhopal for information and necessary action.
3. The Chief General Manager (UP/RP/W&P/HR&A/IT), O/o MD, MPMKVCL, Bhopal for information.
4. The Chief General Manager (BR/GR), MPMKVCL, Bhopal/Gwalior. For information and necessary action.
5. The Dy.CGM (HT Cell), MPMKVCL, For information and necessary action.
6. The GM (O&M/City/Vigilance) MPMKVCL, For information and necessary action.
7. The GM (IT), MPMKVCL, Bhopal for information and necessary action.
8. The DGM (O&M/City/Vigilance) MPMKVCL, Please arrange to circulate the instructions up to DC level for information and necessary action.
9. The Sr. Account Officer, MPMKVCL, for information and necessary action.
10. The Manager (NGB), MPMKVCL, Bhopal
11. The Web Master, MPMKVCL, Bhopal. Please upload it on the website.


Chief General Manager (Com)
O/o MD MPMKVCL, Bhopal

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“When you give joy to other people, you get more joy in return. You should give a good thought to the happiness that you can give out.” —Eleanor Roosevelt

NOTIFICATIONS/CIRCULARS

(P 9)

M.P. POWER MANAGEMENT COMPANY LIMITED

CIN: U40109MP2006SC1018637 (A Government of MP Undertaking)
 Regd. Office: Shakti Bhawan, Rampur Jabalpur, Madhya Pradesh INDIA-482008, Tel: 0761-2661111,
 2661200. Fax: 0761-2661696. Website: www.mppmcl.com email: info@mppmcl.com

No. CGM (RM)/FPPAS/25-26/21

Jabalpur/Dated 24/04/2025

To,

1. The Managing Director
M.P. Paschim KVV Co. Ltd.
G.P.H Compound, Polo Ground, Indore (M.P.)
2. The Managing Director
M.P. Madhya KVV Co. Ltd.
Bijli Nagar Colony, Nishitha Parisar, Govindpura, Bhopal (M.P.)
3. The Managing Director
M.P. Poorv KVV Co. Ltd.
Block No.7 Ground Floor, Shakti Bhawan, Jabalpur (M.P.)

Sub: - Fuel & Power Purchase Adjustment Surcharge (FPPAS) for the Month of April-2025.

Ref: - First Amendment to MPERC (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) (1st Amendment) Regulation, 2021 (ARG-35(III) (i) of 2023)

As per the Regulations cited under reference, the FPPAS for the month of April-2025 has been calculated as 3.92 %.

Accordingly, the calculated FPPAS of 3.92 % is to be billed to the consumers on energy charge for one month commencing 24th April-2025. To comply with provisions of the Regulations, a detailed calculation sheet is attached herein for your reference and uploading the same on the website of the company.

Encl: As above

(Shailendra Saxena)

Chief General Manager (RM)
MPPMCL JABALPUR

Jabalpur/Dated: /04/2025

No. CGM (RM)/FPPAS/25-26/

Copy to: -

- (1) OSD Energy, Deptt GoMP, Bhopal
- (2) The Secretary, MPERC, Metro Plaza, Bittan Market, Arera Colony, Bhopal
- (3) PS to MD, MPPMCL Jabalpur.
- (4) The Chief General Manager, Commercial (Conv.)/(Non-Conv.) MPPMCL
- (5) Chief Financial Officer, MPPMCL, Jabalpur
- (6) Director (Commercial) / CGM (Commercial) MPPoKVVCL/MPMaKVVCL/MPPaKVVCL.
Jabalpur/Bhopal/Indore-
A copy of FPPAS calculation sheet is enclosed for uploading on the Company's website.
- (7) The CGM (IT) MPPMCL, Jabalpur-
A copy of FPPAS calculation sheet is enclosed for uploading on the Company's website.

Chief General Manager (RM)
MPPMCL JABALPUR

Chief General Manager (Revenue Management) : Block no. 11, Ground floor, Shakti Bhawan, Rampur, Jabalpur 482008, Telephone no. Office
 email: shailendra.saxena@mppmcl.com

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“Success is peace of mind, which is a direct result of self-satisfaction in knowing you made the effort to become the best of which you are capable.” —John Wooden

NOTIFICATIONS/CIRCULARS

HIFH LIGHT OF TARIFF ORDER ISSUED ON 29.03.2025 Likely to be effective from 8th April'2025

1. Rebate of Re.1.00 per unit in Energy Charges is applicable for incremental monthly consumption w.r.t. consumption of 2015-16 same month
2. Rebate of Re.1.00 per unit or 20% whichever is lower for new HT Connections is extended up to 2025-26.
3. For seasonal consumer Season shall mean continuous period up to 6 months with a ceiling of 185 days and minimum period of 3 months.
4. For seasonal consumer If the declared season or off-season spreads over two tariff periods, then the tariff for the respective period shall be applicable.
5. No tariff minimum is applicable to Seasonal consumers from 2025-26. It is first time. NEW
6. Proposal of withdrawal of 10 % incentive during the off peak hours (10 PM to 6 AM) has been not excepted by the Commission. Slight changes have been done- 10 % from Jun to September and 7.5 % April to May and Oct –to March.

STATEMENT OF OLD AND NEW ELECTRICITY TARIFF FOR 2024-25 and for 2025-26

Sr.No.	HV-3.1 Industrial (Applicable to Textile Mills)	2024-25 From 01.04.2024		2025-2026 From 08.04.2025		%RISE
1	Fixed Charges Rs/KVA of Billing Demand / p.m. 11 KV Supply 33 KV Supply 132 KV Supply 220 KV/400 KV Supply	384.00 616.00 704.00 704.00		399.00 631.00 719.00 719.00		3.9 2.43 2.13 2.13
2	Energy Charges Rs./Unit 11 KV Supply 33 KV Supply 132 KV Supply 220 KV/400 KV Supply	Upto 50% L.F. Rs. 7.30 7.26 6.85 6.40	Above 50% L.F. Rs. 6.30 6.21 5.86 5.40	Upto 50% L.F. Rs. 7.50 7.46 7.05 6.60	Above 50% L.F. Rs6.50 6.41 6.06 5.60	2.73/3.17 2.75/3.22
3	Power Factor Incentive 95% 96% 97% 98% 99% 100%	1% on E C 2% on E C 3% on E C 5% on E C 7% on E C		1% on E C 2% on E C 3% on E C 5% on E C 7% on E C		NIL
4	Power Factor Penalty For each 1% decrease in average monthly power factor Below 90% Below 84% Below 69%	1% on E C for each 1% fall 5% + 2% for each 1% fall Disconnection		1% on E C for each 1% fall 5% + 2% for each 1% fall Disconnection		NO CHANGE Maximum 35 %
5	Billing Demand	Actual Maximum KVA or 90% of CD whichever is higher		Actual Maximum KVA or 90% of CD whichever is higher		NO CHANGE
6	Load factor calculation	$\frac{\text{Monthly Cons.} \times 100}{\text{No. of Hrs. in Billing Month} \times \text{Demand} \times \text{P.F.}}$		$\frac{\text{Monthly Cons.} \times 100}{\text{No. of Hrs. in Billing Month} \times \text{Demand (KVA)} \times \text{P.F.}}$		<u>NO CHANGE</u>

NOTIFICATIONS/CIRCULARS

7	Time of Day Surcharge / Rebate : 6 AM to 9 AM and 6 PM to 10 PM Surcharge 9 AM to 5 PM Off peak/Solar Hrs Rebate Off peak 10 PM to 6 AM Rebate	20 %Surcharge on E.C. 20% Rebate on E.C. 10 % Rebate on E.C For all 12 months	20 %Surcharge on E.C. 20% Rebate on E.C. From the month of June to September 10% of Normal E C From the month of April to May and Oct to March 7.5 of Normal E C	NO Change No Change Change
8	For excess demand : a) Energy Charges b) Fixed Charges	No Extra Charge (i) Upto 120% Normal Charge (ii)@ 1.30 times the charges for demand over 120% of CD when MD is upto 130% (iii)@ 2.00 times the charges (when MD exceeds 130%) for demand recorded over & above 130% of CD in addition to (i) above	No Extra Charge (i) Upto 120% Normal Charge (ii)@ 1.30 times the charges for demand over 120% of CD when MD is upto 130% (iii)@ 2.00 times the charges (whenMD exceeds 130%) for demand recorded over & above 30% of CD in addition to (i) above	NO CHANGE

Other Catagories-

TMM has been withdrawn for all category of LT consumers.

First time ToD tariff applicable to LT domestic consumers

1. From 6 AM to 9 AM And 5 PM to 10 PM -20 Surcharge on normal rate of E. C.
2. From 9 AM to 5 PM off peak Hors/Solar energy Hours – 20% rebate of normal rate
3. Off peak Hour's from 10 PM to 6 AM. Normal Rate of energy charges during this Hour's.

R S Goyal
9425320550

“It took me quite a long time to develop a voice, and now that I have it, I am not going to be silent.” —Madeleine Albright

NOTIFICATIONS/CIRCULARS

Sr.No. Date

To,

Association of Industries
Industrial Area No. 9/
Dewas, M.P.

We are writing to acknowledge and commend your proactive steps in adopting Piped Natural Gas (PNG) as a cleaner fuel alternative in your operations. This initiative significantly contributes to the reduction of air pollution in Dewas, aligning with the objectives of the National Clean Air Programme (NCAP).

As you are aware, Dewas was designated as a non-attainment city under NCAP in 2019 due to persistent high levels of particulate matter (PM10) exceeding the National Ambient Air Quality Standards (NAAQS). In response, the Dewas Municipal Corporation, in collaboration with the Madhya Pradesh Pollution Control Board (MPPCB) and other stakeholders, has been implementing various measures to improve air quality.

A recent meeting held on April 23, 2025, highlighted the adoption of cleaner fuels by industries in Dewas as a commendable step towards achieving the NCAP targets. Your commitment to environmental sustainability is evident, and we appreciate your efforts in this regard.

The NCAP aims for a 40% reduction in PM10 levels by 2026, with 2017 as the baseline year. While challenges remain, the collective efforts of industries like yours are crucial in achieving these targets. We encourage you to continue monitoring and enhancing your emission control measures and to share best practices with other industries to foster a collaborative approach towards a cleaner and healthier environment.

Thank you for your continued support and dedication to improving air quality in Dewas.

Warm regards,

Digitally signed by
Ritu Raj
Date: 25-04-2025
15:44:59
Collector
District Dewas

"I raise up my voice—not so that I can shout, but so that those without a voice can be heard. ... We cannot all succeed when half of us are held back." — Malala Yousafzai

EVENTS

MEETING REGARDING CREATING/PROVIDING LOADING/UNLOADING YARD AND GOODS SHED FACILITIES AT BINJANA RAILWAY STATION (BNJN)

Additional DRM (RATLAM Division), Senior DOM (RATLAM) and Senior DCM(RATLAM) visited the office of Association of Industries Dewas MP on 23.04.2025 for a meeting with the members of AID regarding creating Loading/Unloading Yard and Goods Shed Facilities at Binjana Railway Station (BNJN).



“It took me quite a long time to develop a voice, and now that I have it, I am not going to be silent.” —Madeleine Albright

WITH BEST COMPLIMENTS

Kriti[®]
COOKING OIL

   /KritiRefinedOil



*Kriti Nutrients Ltd., Industrial Area No. 3
A. B. Road, Dewas (M.P.)*