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DEWAS UDYO CIRCLE

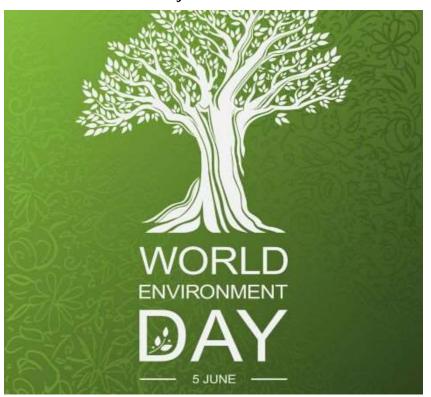
Issue No – 432 Monthly Newsletter May, 2025

President

Mr. Ashok Khandelia **Hon. Secretary** Mr. Anjan Shah



World Environment Day



World Blood Donor Day

Blood Donor Day
14th June

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ASSOCIATION OF INDUSTRIES DEWAS

1/B, 1/B/2A,I. S.Gajra Industrial Area No. 1, A. B. Road, DEWAS (M.P.) Phone: (07272) 258052–53, 259455 E-mail: aidewas123@gmail.com Website: www.aidewas.org

KNOWLEDGE CENTRE

World Environment Day

World Environment Day is celebrated annually on 5 June and encourages awareness and action for the protection of the environment. It is supported by many non-governmental organizations, businesses, government entities, and represents the primary United Nations outreach day supporting the environment.

World Blood Donor Day

World Blood Donor Day (WBDD) is <u>held</u> on <u>June 14</u> each year. The event was organised for the first time in 2004, by four core international organizations: the <u>World Health Organization</u>, the <u>International Federation of Red Cross and Red Crescent Societies</u>; the <u>International Federation of Blood Donor Organizations</u> (IFBDO) and the <u>International Society of Blood Transfusion</u> (ISBT) to <u>raise awareness</u> of the need for safe <u>blood</u> and <u>blood products</u>, and to thank <u>blood donors</u> for their <u>voluntary</u>, life-saving gifts of blood.

Important D	Important Days in June					
June 1	Global Parents Day					
June 4	International Day of Innocent Children Victims of Aggression					
June 5	World Environment Day					
June 7	International level crossing awareness day					
June 8	World ocean day					
June 12	World day against Child Labour					
June 14	World blood donor day					
June 17	World day to combat desertification and drought					
June 20	World Refugee day					
June 21	International Day of Yoga					
June 23	United Nation's public service day, International Widow's day					
June 26	International Day against Drug abuse & Illicit Trafficking					
June 27	World Diabetes Day					

"We cannot solve problems with the kind of thinking we employed when we came up with them." —Albert Einstein

Government of India Ministry of Finance Department of Revenue Central Board of Direct Taxes

New Delhi, 27th May, 2025

Press Release

CBDT extends the due date of filing of ITRs which were due for filing by 31st July 2025.

The notified ITRs for AY 2025-26 have undergone structural and content revisions aimed at simplifying compliance, enhancing transparency, and enabling accurate reporting. These changes have necessitated additional time for system development, integration, and testing of the corresponding utilities. Furthermore, credits arising from TDS statements, due for filing by 31st May, 2025, are expected to begin reflecting in early June, limiting the effective window for return filing in the absence of such extension.

In view of the extensive changes introduced in the notified ITRs and considering the time required for system readiness and rollout of Income Tax Return (ITR) utilities for Assessment Year (AY) 2025-26, the Central Board of Direct Taxes (CBDT) has decided to extend the due date for filing returns.

Accordingly, to facilitate a smooth and convenient filing experience for taxpayers, it has been decided that the due date for filing of ITRs, originally due on 31st July, 2025, is extended to 15th September, 2025. A formal notification to this effect is being issued separately.

This extension is expected to mitigate the concerns raised by stakeholders and provide adequate time for compliance, thereby ensuring the integrity and accuracy of the return filing process.

(V. Rajitha) Commissioner of Income Tax (Media & Technical Policy) &

Official Spokesperson, CBDT

"Develop success from failures. Discouragement and failure are two of the surest stepping stones to success." —Dale Carnegie

Circular No. 06/2025

F. No. 225/205/2024/ITA-II Government of India Ministry of Finance Department of Revenue Central Board of Direct Taxes ****

New Delhi, dated 27th May, 2025

Subject: - Extension of due date for furnishing return of income for the Assessment Year 2025-26- reg.

The Central Board of Direct Taxes (CBDT), in exercise of its powers under Section 119 of the Income-tax Act, 1961 ('the Act'), extends the due date of furnishing of Return of Income under sub-section (1) of section 139 of the Act for the Assessment Year 2025-26 in the case of assessees referred in clause (c) of Explanation 2 to sub-section (1) of section 139 of the Act, which is 31st July, 2025 to 15th September, 2025.

(Dr. Castro Jayaprakash.T) Under Secretary to the Government of India

Copy to:

- PS to F.M./ PS to MoS (F).
- PS to Revenue Secretary.
- Chairman (CBDT)& All Members of CBDT.
- All Pr. CCsIT/CCsIT/Pr. DGsIT/DGsIT.
- All Joint Secretaries/CsIT, CBDT.
- Directors/Deputy Secretaries/Under Secretaries of CBDT.
- Web Manager, with a request to place the order on official Income-tax website.
- CIT (M&TP), Official Spokesperson of CBDT with a request to publicize widely.
- JCIT, Data Base Cell for placing it on irsofficersonline.gov.in.
- 10. The Institute of Chartered Accountants of India, IP Estate, New Delhi.
- All Chambers of Commerce.

12. The Guard File

(Dr. Castro Jayaprakash.T)

Under Secretary to the Government of India

W.F. POWER MANAGEMENT COMPANY LIMITED

CIN: 1140109MP2006SGC018637 (A Government of MP Undertaking) Regd, Office: Shakii Bhawari, Rumpur Jabalpur Madhyn Pradesh INDIA 432 608, Tel: 0761-266111 2660500, Fax: 0761 - 2661696, Webshe: www.mppmel.com/carail: md@mppmel.com

No. CGM (RM)/FPPAS/25-26/50

/Jabalpur/Dated 24/05/2025

To.

The Managing Director I. M.P. Paschim KVV Co. Ltd. G.P.H Compound, Polo Ground, Indore (M.P)

C.G.M. (IT) MPPMCL, JBP. Letter R. No. 3 63 Date 28 05 202 S

- 2. The Managing Director M.P. Madhya KVV Co. Ltd. Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal (M.P)
- 3. The Managing Director M.P. Poorv KVV Co. Ltd. Block No.7 Ground Floor, Shakti Bhawan, Jabalpur (M.P)
- Fuel & Power Purchase Adjustment Surcharge (FPPAS) for the Month of May-2025.
- Ref: First Amendment to MPERC (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) (1st Amendment) Regulation, 2021 (ARG-35(III) (i) of 2023)

As per the Regulations cited under reference, the FPPAS for the month of May-2025 has been calculated as 2.51 %.

Accordingly, and as directed the calculated FPPAS of 2.51 % is to be billed to the consumers on energy charge for one month commencing 24th May-2025. To comply with provisions of the Regulations, a detailed calculation sheet is attached herein for your reference and uploading the same on the website of the company.

Encl.: As above

Shailendra Saxena Chief General Manager (RM) MPPMCL JABALPUR

Copy to: -

OSD Energy, Deptt GoMP, Bhopal (1)

The Secretary, MPERC, Metro Plaza, Bittan Market, Arera Colony, Bhopal (2)

(3) PS to MD.MPPMCL Jubalpur. (4)

The Chief General Manager, Commercial (Conv.)/(Non-Conv.) MPPMCL (5)

Chief Financial Officer, MPPMCL, Jabalpur

Director (Commercial) / CGM (Commercial) MPPoKVVCL/MPMaKVVCL/MPPaKVVCL, (6) Jabalpur/Bhopal/Indore-

A copy of FPPAS calculation sheet is enclosed for uploading on the Company's website.

The CGM (IT) MPPMCL, Jabalpur-(7)

A copy of FPPAS calculation sheet is enclosed for uploading on the Company's website.

Chief General Manager (Revenue Management) : Block no. 11, Ground floor, Shakti Bhawan, Rampur, Jabaipur 482008, Telephone no. Office:

Cont'd to next page

DEWAS UDYOG CIRCLE 06 May, 2025

NOTIFICATIONS/CIRCULARS

Formula for Computation of Fuel and Power Purchase Adjustment Surcharge as per the Regulations, 2021 [ARG-35(III) (i) of 2021]".

Monthly FPPAS for nth Month (%) =
$$\frac{(A-B)*C}{=}$$
 100 (Z(1- $\frac{100}{100}$)}*AHR

Where,

- Month means the month in which billing of fuel and power purchase adjustment surcharge component is done. This fuel and power purchase adjustment surcharge is due to changes in tariff for the power supplied in (n - 2)th month;
- "A" Total units procured from all sources (n 2)th Month (in kWh) including Long-term, Medium-term and Short-term Power purchases (To be taken from the bills issued to Distribution Licensee);
- "B" Bulk sale of power out of total units procured (as per A) in (n 2)th Month (in kWh) = (to be taken from provisional accounts to be issued by State Load Dispatch Centre in each month);
- "C" Incremental Average Power Purchase Cost in Rs./kWh=D-E
- "D" Actual Average Power Purchase cost (PPC) for procurement of Λ-B units in (n 2)th Month (Rs./kWh) (computed)
- "E" Projected Average Power Purchase Cost (PPC) from all sources (Rs./kWh) (from Retail Supply Tariff Order of respective year).
- "Z" = [{Actual Power purchased from all the sources outside the State in (n 2)th Month (in kWh) * (1 Inter-state transmission losses in % /100) + Actual Power purchased from all the sources within the State (in kWh)} *(1 Intra-state losses in %/100) B] in kWh
- "ABR" = Average Billing Rate for the year (to be taken from the Tariff Order in ₹/kWh)
- "Distribution Loss (in %)" = Normative Distribution Losses as given in table under Regulation 26.1
- "Inter-state transmission Losses (in %)" = As per Tariff Order

Cont'd to next page

DEWAS UDYOG CIRCLE 07 May, 2025

NOTIFICATIONS/CIRCULARS

Calculation of monthly fuel and power purchase adjustment surcharge and recovery of fuel and power purchase adjustment surcharge (separately for automatic and approved portions) for the month of May-2025.

Sr.No. Particulars Uohi Nth month May-3 1 Total Units procured in (n-2) month from all Sources Bulk Sale of Power out of total units procured (As per A) in (n-2)th month Taken from provisional necunits issued by SLDC Net units 1 Incremental Average Power Purchase Cost Rs./kWh C 0.14 Incremental Average Power Purchase Cost Rs./kWh ABR 6.90 B Monthly FPPAS for the Month of May-25 (%) % ((A-II)*C)/((Z*(1-D)*ADR)))*100 C Incremental Average Power Purchase Cost Rs./kWh C=D-E 0.14 Actual Average Power Purchase Cost from All Sources -As per Tariff Order D Actual Average Power Purchase Cost (Rs/KWh) IE 3.64 D Actual Average Power Purchase Cost (Rs/KWh) IE 3.64 D Actual Power Purchase Cost (Rs/KWh) II Actual Power Purchase Cost Rs. (Rs./kWh) II Actual Power Purchase Cost Rs. (Rs. (Rs. (Rs./kWh) II Actual Power Purchase Cost Rs. (Rs. (Rs. (Rs. (Rs. (Rs. (Rs. (Rs.		PAS Computation as per the Formula Specified in dated 17t	First Amend h Feb 2023	ment of MPERC MYT Re	galations, 202
Total Units procured in (n-2) month from all kWh A 9,376,210 Bulk Sale of Power out of total units procured (As per A) in (n-2)th month Taken from provisional necunits issued by SLDC Net units kWh A-B 8,966,401, Incremental Average Power Purchase Cost Rs./kWh C 0.14 Incremental Average Power Purchase Cost Rs./kWh ABR 6.90 ABR as per the Tariff Order Rs./kWh ABR 6.90 Monthly FPPAS for the Month of May-25 (%) % ((A-B)*C)/((Z*(1-D)st.%/100)*ABR))*100 C Incremental Average Power Purchase Cost Rs./kWh C=D-E 0.14 Actual Average Power Purchase Cost Rs./kWh D 3.78 Actual Average Power Purchase Cost from All Rs./kWh B 3.64 D Actual Average Power Purchase Cost from All Rs./kWh B 3.64 D Actual Average Power Purchase Cost from All Rs./kWh B 3.64 D Actual Average Power Purchase Cost from All Rs./kWh B 3.64 D Actual Average Power Purchase Cost from All Rs./kWh B 3.65 Incremental Net procurement of A Rs a 3563130026 D Actual Power Purchase Cost for procurement of A Rs a 3563130026 Incremental/Net Power Purchase Cost Rs./kWh B 409809415 Fower Sale Quantum as per B Kwh B 40980945 Net Units (A-B) 8966401052 Z Sale in (n-2)th Month C Sale in (n-2)th Month Rs./kWh B 409809415 Kwh A 937621048 Rs (a-b) 3185852265 Actual Power Purchased from Tariff Order for Rs./kWh B 409809415 Fy 25) Rs (a-b) 8966401052	Sr.No.		UoM	(N-2)th Month	Mar-2
Bulk Sale of Power out of total units procured (AS or A) in (n-2)th month Taken from provisional necunits issued by SLDC Bulk Sale of Power out of total units procured (AS or A) in (n-2)th month Taken from provisional necunits issued by SLDC Net units				Nth month	May-25
Bulk Sale of Power out of total units procured (As per A) in (n-2)th month Taken from provisional necounts issued by SLDC kWh A-B 8,966,401, accounts issued by SLDC 0.14 incremental Average Power Purchase Cost Rs./kWh C 0.14 incremental Average Power Purchase Cost Rs./kWh ABR 6.90 6.90 KB ABR As per the Tariff Order Rs./kWh ABR 6.90 ((A-B)*C)/((Z*(1-Dist.%/100)*ABR)))*100 2.51 C Incremental Average Power Purchase Cost Rs./kWh C=D-E 0.14 Actual Average Power Purchase Cost for procurement of A-B units in (n-2)th Month- Rs./kWh D 3.78 3.78 Computed Actual Average Power Purchase Cost from All Rs./kWh E 3.64 Actual Average Power Purchase Cost (Rs/KWh) D=(Cost of A-Income of B)/(A-B) 3.78 3.563130026 Actual Average Power Purchase Cost (Rs/KWh) D=(Cost of A-Income of B)/(A-B) 3.385852265 Actual Average Power Purchase Cost Rs (a-b) 3.38585246 Actual Average Power Purchase Cost Rs (a-b) 3.38585246 Power Pourchase Cost Rs (a-b) 3.38585246 Power Pourc	1	Sources		^	9,376,210,
Incremental Average Power Purchase Cost Rs./kWh C 0.14	2	per A) in (n-2)th month Taken from provisional		В	409,809,4
Incremental Average Power Purchase Cost Rs./kWh C	3	Net units	kWh	A-B	R 966 401 /
Distribution Loss as per the Tariff Order % 17.22	4	Incremental Average Power Purchase Cost	Rs./kWh		
b Z Factor 8,522,023, 7 ABR as per the Tariff Order Rs./kWh ABR 6.90 8 Monthly FPPAS for the Month of May-25 (%) % ((A-B)*C)/((Z*(1-Dist.%/100)*ABR)))*100 2.51 C Incremental Average Power Purchase Cost Rs./kWh C=D-E 0.14 Actual Average Power Purchase Cost for procurrent of A-B units in (n-2)th Month-Computed D 3.78 10 Projected Average Power Purchase Cost from All sources -As per Tariff Order Rs./kWh E 3.64 D Actual Average Power Purchase Cost (Rs/KWh) D=(Cost of A-Income of B)/(A-B) 3.78 11 Actual Power Purchase Cost for procurrent of A Rs a 3563130026 12 Income from Power Sale of B Rs b 177277821 3 Incremental/Not Power Purchase Cost Rs (a-b) 3385852205 4 Power Sale Quantum as per A Kwh A 937621048 5 Power Sale Quantum as per B Kwh (A-B) 8966401052 7 ABR for the Year (Taken from Tariff Order for FY 25 %	5	Distribution Loss as per the Tariff Order	a ₆		ATLANCES
ABR as per the Tariff Order Rs./kWh ABR 6.90 Monthly FPPAS for the Month of May-25 (%) Monthly FPPAS for the Month of May-25 (%) C Incremental Average Power Purchase Cost Purchase Cost Procurrent of A-B units in (n-2)th Month-Computed Projected Average Power Purchase Cost from All sources -As per Tariff Order Actual Average Power Purchase Cost from All sources -As per Tariff Order Actual Average Power Purchase Cost from All sources -As per Tariff Order Actual Average Power Purchase Cost (Rs/KWh) D=(Cost of A-Income of B) / (A-B) Actual Power Purchase Cost (Rs/KWh) Incremental/Net Power Purchase Cost Power Purchase Cost Rs Actual Power Purchase Cost Power Purchase Cost Power Purchase Cost Rs Actual Power Purchase Cost Actual Power Purchased From Tariff Order for Actual Power Purchased From Tariff Order for Actual Power Purchased From all sources outside the Actual Power Purchase Cost For From All Rs./kWh Actual Power Purchase Cost For From All Rs./kWh Actual Power Purcha	å	Z Factor			
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Actual Average Power Purchase Cost for procurrent of A-B units in (n-2)th Month-Computed Projected Average Power Purchase Cost from All sources -As per Tariff Order Actual Average Power Purchase Cost (Rs/KWh) D=(Cost of A- Income of B)/(A-B) Actual Power Purchase Cost for procurrent of A Rs Income from Power Sale of B Rs Incremental/Net Power Purchase Cost Rs Power procurement Quantum as per A Kwh A 937621048: Power Sale Quantum as per B Kwh B 409809435 Net Units (A-B) ABR for the Year (Taken from Tariff Order for FY 25) Inter-state Transmission Losses as per TO FY 25 % Actual Power Purchased from all sources outside the State in (n-2)th Month	c	Incremental Average Power Purchase Cost	D. 0.300	77557A150	
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D Actual Average Power Purchase Cost (Rs/KWh) D=(Cost of A- Income of B) / (A-B) 11 Actual Power Purchase Cost for procurement of A 12 Income from Power Sale of B Rs D=(Cost of A- Income of B) / (A-B) 3.78 13 Incremental/Net Power Purchase Cost Rs D=(Cost of A- Income of B) / (A-B) Rs D=(Cost of A- Income of B) / (A-B) 3.78 3.64 4. Power Purchase Cost for procurement of A Rs D=(Cost of A- Income of B) / (A-B) 3.78 4. Power Purchase Cost for procurement of A Rs D=(Cost of A- Income of B) / (A-B) 3.78 4. Power Purchase Cost for procurement of A Rs D=(Cost of A- Income of B) / (A-B) 3.78 4. Power Purchase Cost for procurement of A Rs D=(Cost of A- Income of B) / (A-B) 3.78 1.72 Actual Power Purchase Cost for procurement of A Rs D=(Cost of A- Income of B) / (A-B) 3.78 1.72 3.78 3.78 4. Power Purchase Cost for procurement of A Rs D=(Cost of A- Income of B) / (A-B) 3.78 1.72 3.78 3.78 1.72 3.78		procurment of A-B units in (n-2)th Month- Computed	Rs./kWh	D	3.78
Actual Power Purchase Cost for procurment of A Rs a 3563130026	10	Projected Average Power Purchase Cost from All sources -As per Tariff Order	Rs./kWh	IS	3,64
Income from Power Sale of B				D= (Cost of A- Income of B) / (A-B)	3.78
1	10.00		Rs	a	3563130026
4 Power procurement Quantum as per A Kwh A 937621048: 5 Power Sale Quantum as per B Kwh B 409809435 6 Net Units (A-B) Kwh (A-B) 8966401052 7 ABR for the Year (Taken from Tariff Order for FY 25) Kwh 6.90 8 Inter-state Transmission Losses as per TO FY 25 % 3.56 Z September 2015 Actual Power Purchased from all sources outside the State in (n-2)th Month			Rs	ь	1772778211
5 Power Sale Quantum as per B Kwh B 409809435 6 Net Units (A-B) Kwh (A-B) 8966401052 7 ABR for the Year (Taken from Tariff Order for FY 25) Rs./kWh 6.90 8 Inter-state Transmission Losses as per TO FY 25 % 3.56 Z Actual Power Purchased from all sources outside the State in (11-21th Month State in (11-21th Month State in (11-21th Month State in (11-21th Month Rwh 5 5.705.764.100	-		Rs	(a-b)	33858522056
6 Net Units (A-B) Kwh B 409809435 7 ABR for the Year (Taken from Tariff Order for FY 25) Rs./kWh 6.90 8 Inter-state Transmission Losses as per TO FY 25 % 3.56 Z State in (11-21th Month State in (Kwh	٨	9376210487
7 ABR for the Year (Taken from Tariff Order for FY 25) Rs./kWh 6.90 8 Inter-state Transmission Losses as per TO FY 25 % 3.56 Z State in (11-2)th Month			Kwh	В	409809435
8 Inter-state Transmission Losses as per TO FY 25 % 3.56 Z Signature Purchased from all sources outside the State in (n-2)th Month 5 5 705 754 to 10	0 1	Not Units (A-B)	Kwh	(A-B)	8966401052
Z Actual Power Purchased from all sources outside the kWh 5 State in (u-2)th Month	7 4	ABR for the Year (Taken from Tariff Order for (Y 25)	Rs./kWh		6.90
Actual Power Purchased from all sources outside the kWh 5 State in (11-21th Month	8 1	nter-state Transmission Losses as per TO FY 25	%		3.56
Actual Power Purchased from all sources outside the kWh 5 State in (u-2)th Month	1.,				
State in (n-2)th Month					8,522,023,693
	S	tate in (n-2)th Month	kWh	5	5,705.764,191

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"We cannot solve problems with the kind of thinking we employed when we came up with them." —Albert Einstein

FPI	'AS Computation as per the Formula Specified in Fi dated 17th F	rst Amendine cls 2023	nt of MPERC MYT Re	gulations, 2021
Sr,No.	Particulars	UoM	(N-2)th Month	Mar-25
			Nth month	May-25
20	Inter-state Transmission Losses	%	6	3.56
21	Power Purchased from all sources with in State	kWh	7	3,670,445,996
22	Intra-state Transmission Losses	56	8	2.63
23	Power Sale Quantum as per B	kWh	В	409,809,435
	Distribution Loss as per the Tariff Order FY 25	%	Avg	17.22
1	EX	96		19.49
2	CX.	96		19.57
3	WZ	%		13.40

"When you give joy to other people, you get more joy in return. You should give a good thought to the happiness that you can give out." —Eleanor Roosevelt

DEWAS UDYOG CIRCLE 09 May, 2025

NOTIFICATIONS/CIRCULARS

कार्यालय नगर पालिक निगम, देवास म०प्र0

क्रमांक / 336 / राजस्व विभाग / 2025

प्रति .

अध्यक्ष,

एसोसिएशन ऑफ इण्डस्ट्रीज,

देवास म.प्र.

विषय:--

अग्रीम सम्पत्तिकर जमा करने पर सम्पत्तिकर पर 6 प्रतिशत की छूट तथा दिनांक 10.5.2025 को आयोजित लोकअदालत के अन्तर्गत बकाया राशि जमा करने पर सरचार्ज में नियमानुसार 100 प्रतिशत छूट के संबंध में।

उपरोक्त विषयान्तर्गत लेख है कि माननीय निगम परिषद द्वारा पारित संकल्प कमांक 04 दिनांक 26.3.2025 अनुसार चालू वित्तीय वर्ष 2025–26 का सम्पत्तिकर अग्रीम जमा करने पर सम्पत्तिकर पर 6 प्रतिशत की छूट प्रदान की जा रही है।

साथ ही दिनांक 10.5.2025 को आयोजित नेशनल लोकअदालत के अन्तर्गत बकाया सम्पत्तिकर राशि जमा कराये जाने पर सरचार्ज में नियमानुसार 100 प्रतिशत की छूट प्रदान की जा रही है।

अतः कृपया आप अपने स्तर पर सभी ओद्योगिक ईकाईयों को उक्त सूचना से अवगत कराते हुवें। अग्रीम जमा पर एवं सरचार्ज में मिलने वाली छूट का लाभ उठाने हेतु आग्रह करते हुवें सहयोग प्रदान करे।

> खपायुक्त नगर पालिक निगम अदेवास (म.प्र.)

> > Cont'd to next page

"Success is peace of mind, which is a direct result of self-satisfaction in knowing you made the effort to become the best of which you are capable." —John Wooden

कार्यालय नगर पालिक निगम, देवास (म.प्र.)

प्रोसीडिंग क्रमांक

निगम परिषद् प्रस्ताव

प्रस्ताव

संकल्प

जलकर एवं संपत्तिकर उपभोक्ताओं की वर्ष 2025—26 में अग्निम कर जमा करने पर 30 जून 2025 तक छः प्रतिशत एवं पांच प्रतिशत की छूट प्रदान किये जाने के संबंध में मान. महापौर जी द्वारा एम.आई.सी. की पुष्टि की प्रत्याशा में दी गई स्वीकृति की मान. परिषद सं स्वीकृति बाबद। मान. परिषद में प्रकरण प्रस्तुत हुआ। विभागीय प्रतिवेदन एवं एम.आई.सी.का संकल्प क 90 दिनांक 25.03.2025 से सदन को अवगत कराया गया। प्रतिवेदन अनुसार विगत कई वर्षों से प्रतिवर्ष माह अप्रैल में सम्पत्तिकर एवं जलकर उपभोक्ताओं के द्वारा एक वर्ष की सम्पत्तिकर एवं जलकर अग्रिम जमा करने पर 6% एवं छः माह की राशि अग्रिम जमा करने पर 5% की छूट प्रदान की जाती रही है। इसी प्रकार इस वर्ष भी 2025–26 के लिये सम्पत्तिकर एवं जलकर राशि अग्रिम जमा करने पर दिनांक 01.04.2025 से 30.06.2025 तक छूट प्रदान किये जाने के संबंध में एम.आई.सी. द्वारा अनुशंसित प्रस्ताव मान. परिषद में स्वीकृति हेत् प्रस्तुत।

अतः उपरोक्तानुसार परिषद द्वारा मेयर—इन—काउंसिल का संकल्प क्रं.90 दिनांक 25/03/2025 में लिये गये निर्णय की सर्वानुमति से स्वीकृति प्रदान की जाती है।

क्रिचिटा नगर पालिक निगम देवास (म. प्र.)

राज्याता. नगर पालिक निगम परिष= वेनास (म० प्र०)



कर्मचारी भविष्य निधि संगठन

Employees Provident Fund Organisation (क्षम एवं रोजगार मंत्रालय, भारत सरकार)

(MINISTRY OF LABOUR & EMPLOYMENT, GOVERNMENT OF INDIA) मुख्य कार्यालय/Head Office

प्लेट ए, प्राउंडफ्लोर, स्लॉक-॥, ईस्ट किंदवई नगर,नई विस्ली-110023 Plate A, Ground Floor, Block II, East Kidwai Nagar, New Delhi-110023 Website: www.epfindia.gov.in, www.epfindia.nic.in

No: ELI/UANActivation/2025/930083

Date:30.05.2025

To,

Employers of all establishments covered under EPFO

Subject: UAN Activation and seeding Bank Account with AADHAAR for availing the benefits under ELI Scheme- Extension up to 30th JUNE, 2025 regarding.

Reference: EPFO Head Office Circular no: ELI/UAN/Activation/2024 Dated 22.11 .2024

EPFO Head Office Circular no: ELI/UAN/Activation/2024 Dated 04.12,2024

EPFO Head Office Circular no: ELI/UAN/Activation/2024 Dated 20.12.2024

EPFO Head Office Circular no: ELI/UAN/Activation/2025 Dated 06.02.2025

EPFO Head Office Circular no: ELI/UAN/Activation/2025 Dated 21.02.2025

EPFO Head Office Circular no: ELI/UAN/Activation/2025 Dated 28.03.2025

Madam/Sir,

You may kindly refer the subject and circulars mentioned above.

Please refer to the circulars mentioned under references. In this connection, the competent authority has granted an extension of timeline for UAN Activation and AADHAAR seeding in Bank Account till 30th JUNE, 2025

[This issues with the approval of Competent authority]

(PB Verma)

Addl. Central PF Commissioner (Compliance)

Copy to:

- a. PPS to CPFC for information.
- PS to FA&CAO/ACC(HQs) for information.
- All Zonal Heads/Regional Heads are requested to make necessary efforts to achieve the Target by launching a special Drive/holding of camps in clusters having high pendency.
- d. ACC(HQ), C&PR Division--With request for wide publicity for achieving 100 % UAN Activation and AADHAR Seeding of Bank Account.
- e. All Officers/Staff (through EPFO website)
- f. ACC HQ(IS) with request to place this circular in the Employer and Member Portal
- Web-admin for uploading on EPFO website.

"It took me quite a long time to develop a voice, and now that I have it, I am not going to be silent." —Madeleine Albright

EVENTS

MEETING WITH S. E. MPPKVV CO. LTD. DEWAS

Shri Ketan Raipuriya S.E. O & M MPPKVV Co. Ltd. Dewas visited AID along with his team on 29.05.2025 for an interaction with our members.

All the Officials were welcomed by AID. In this program, the problems arising under power supply were put before Shri Ketan Raipuriya.

On this, he assured to resolve all the problems at the earliest.







"I raise up my voice—not so that I can shout, but so that those without a voice can be heard. ... We cannot all succeed when half of us are held back." — Malala Yousafzai

EVENTS

ONE DAY SEMINAR ON "LEADERSHIP SKILLS"

A Seminar was organized by the Association of Industries Dewas on "**Leadership Skills**" on dated 09.05.2025. **Dr. Amitabh Joshi** (HOD General Management Prestige Institute of Management & Research Indore) & **Dr. Pallavi** (**Joshi) Kapooria** (Faculty with Department of Marketing, Prestige Institute of Management and Research, Indore).













"It took me quite a long time to develop a voice, and now that I have it, I am not going to be silent." —Madeleine Albright

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Navin Molecular is a technology driven contract development and manufacturing organization with a proven track record in producing best-in-class starting materials and intermediates. We belong to the Padmanabh Mafatlal Group - one of India's oldest industrial houses. Established in 1967, Navin Fluorine International Ltd. operates one of the largest integrated fluoro-chemicals complexes in India with manufacturing locations at Surat and Dahei in Western India and Dewas in Central India. We are providing CDMO services to prestigious pharmaceutical clients across the globe from our Dewas plant.)





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